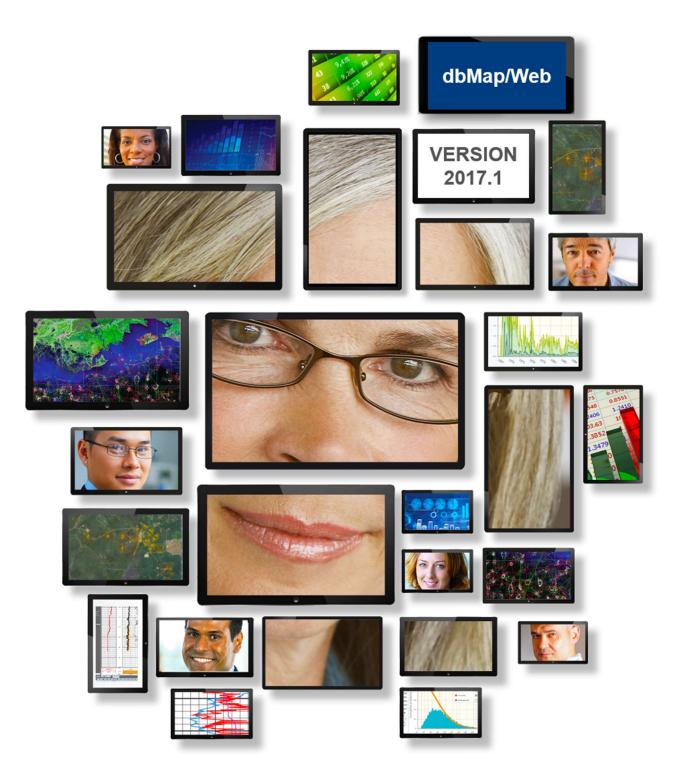


SOFTWARE RELEASE NOTES dbMap/Web Version 2017.1



Data Confidence and Quality

Petrosys data Confidence/Quality control is now included for PPDM 3.8 databases. This allows for data to be automatically or manually assigned a Confidence rating and be automatically rated for Quality - which is determined by a client's own business rules. Data Confidence is typically assigned by rules which are qualified by a person with expertise and domain knowledge – to express their Confidence in the data. While Data Quality is usually tested against relatively black/white rules on the data itself and relationships between data attributes.

Petrosys can provide a set of default business rules or assist with the creation of site specific business rules. Under the 'Wells' module, automatic quality processing has been implemented for the Well Header, Tops, Directional Surveys and Checkshots, with individual ratings for each data type as well as an overall rating for the Well.



A summary of rule results is available for each item, allowing users to easily discover and fix data quality issues.

	Quality level	Passed?	Criteria
1	High	×	Well should have a Total (Measured) Depth.
2	High	×	Well Header TD must be greater than or equal to Dir Survey Base Depth's (BASE_DEPTH).
3	High	×	Well Header TD must be greater than or equal to Formation Top Depth's (PICK_DEPTH).
4	Medium	×	Well should have plot name
5	High	~	Well should have a known Status.
6	High	~	Well should have a known Source.
7	High	~	Well should have a Reference Depth and Reference Type (e.g. "KB").
8	High	~	If a Well has Water Depth recorded, it must also have a Water Depth Datum.
9	High	~	Well Header TD must be greater than or equal to Formation Top's Depth (PICK_TVD).
10	High	~	Well Header TD must be greater than or equal to Dir Survey Top Depth's (TOP_DEPTH).
11	High	~	Well Header TD must be greater than or equal to Checkshot Base Depth's (BASE_DEPTH).
12	High	~	Well Header TD must be greater than or equal to Checkshot Top Depth's (TOP_DEPTH).
13	High	~	Well Header TD must be greater than or equal to Checkshot Monitor Depth's (MONITOR_DEPTH).
14	High	1	Well Header TD must be greater than or equal to Checkshot Source Depth's (SOURCE_DEPTH).
15	Medium	1	Well Name should be unique.
16	Medium	~	Well Name should not be like other well names. Case insensitive fuzzy matching where '-','_', and '' of
17	Medium	~	Well should have a location and a valid CRS

		shboard has been extended to include nd the usual dashboard filters can be us	-			ation. Each su	pported data type is
Den	nographics	Production Location Data Admin Confidence/Quality					69105 wells selected Reload tab 🏾 🕄
Data	a confidence	summary (Wells)	٢	Data quality su	immary (Wells)		۲
	Confider	Count	Unknown	Quality	Count		Unknown
1	Unknown	69102	Low	1 Unknown	138		Low
2	Low	1	Medium High	2 Low	15418		Medium
3	Medium	1		3 Medium	53549	Medium	
4	High	1					
±	⊷ ed rules (We	View 1 - 4 of 4		± ⊷	View 1 - 3 o	13	Low
1	Quality level	Rule description		Failu	ires		
1	High	Well Header TD must be greater than or equal to Formation Top Depth's (PI	CK_DEPTH).	1			
2	Medium	Well should have plot name		1			
3	High	Well should have a Total (Measured) Depth.		1			
4	High	Well Header TD must be greater than or equal to Dir Survey Base Depth's (BASE_DEPTH).	1			

The seismic module has also been extended to support Confidence/Quality processing and other data types can be extended as required.

CRS Functionality

dbMap/web 2017.1 now supports Projected CRS conversions from Latitude/Longitude to Easting/Northing and vice-versa. It is currently limited to converting values where the Latitude/Longitude Geographic CRS matches that of the Projected CRS. This is because conversion of Latitude/Longitude values between Geographic CRSs is not supported yet, however we plan to build on this going forward.

The functionality is available for SQL reports and is available using dbMap functions such as ps_crs_convert_x and ps_crs_convert_y.

Support for PPDM 3.8 Permit, Basin and Field modules

Permit, Basin and Field data types are now supported as "first-class" data types in PPDM 3.8 environments. This allows direct access to these data types from the dbMap/Web main menu. The Wells module has been extended to allow one or more Permit/Field/Basin to be associated to a Well while also being able to quickly see spatially related records. E.g. show me all the Fields within the Basin or Wells within the Permit.

± ↔ 👘 New														00
Record type	Preferred?	Permit name	Permit type	Permit status	Source				General	Dates	Location	Remarks & References	Record info Ma	q
									Permit		00369			
Linked	Preferred	00369			Petrosys Pty Ltd - Australi	а			Preferred	17	Preferred			
Spatial		00369-BM 2	CGM	Unit	MMS				Permit st	atus				
									Permit ty	pe				
									Energy ty	pe				
									Key pern	nit				
									- Compa	iny informat	tion			
									Lesso					
									Lesso					
										/licensee/Ve	nture			
									Operat	or				
									Interes	t	%			
									w 1 - 2 of 2 Edit D	PETROSYS	3rt 15-JUN-2	017 11:31:16. Last updated by	PETROSYS on 15-JU	W-2017 11:31

Spatial relationships between Permit, Basin and Field are also readily available in the user interface.

Reference table management tools

Tools to assist in the analysis and clean-up of reference data have been integrated into the dbMap/Web interface. The tools can be accessed under "Help \ About \ Diagnostics & Utilities \ Reference table clean-up tool"; however, are only intended for use by data administrators and will only be available to users with the PETROSYS_ADMIN role.

UI	nselect all	Dele	ete	Replace/Mer	ge										
Select	COUNTRY	Short name	Long name	Source	Total count ▲	CONTRACT.COUM	TRY	IELD.CO	UNTRY	FIELD_	VERSION	COUNTRY	r LAND_R	IGHT.CO	UNTR
	USA	United States	United States of America	ISO	54444		2	22							
	UNKNOWN	UNKNOWN	UNKNOWN	PETROSYS	50636		1	461							
		United Kingdom	United Kingdom	ISO	4606		3	1							
	AUS	Australia	Australia	ISO	4270		1	2							
8	ARG	Argentina	Argentina	ISO	3644										
U	CAN	Canada	Canada	ISO	3304		2	25							
	NOR	Norway	Norway	ISO	1244		6	54							
	NZL	New Zealand	New Zealand	ISO	631										
oten	tial duplic	cate values	are easily	identified	, with	options to Rep	lace/	/Merge	offend	ding v	alues:				
Unselec	t all Replace/	Merge													

Notable Minor Enhancements

Advanced Search

The advanced search filter option has seen a few minor enhancements, including:

- Additional help information to guide users
- Lookups are restricted to values that are currently being used in the selected column. This is especially helpful when dealing with large datasets
- "Data does not exist" option added. E.g. to find wells without Perforation data

Advanced search			L. L.
•		Perforations Data does not exist	×
Search options for Wells Wells Basins Casing Details Checkshots Cores Directional Surveys Fields Perforations	*		

Production Charts

A new feature has been added to production charts to allow users to alter the range of each axis independently.

Edit Axes	_	×
Monthly Oil, Water, Liquid Volu	ime, bbIUS Min: <mark>D</mark>	Max: 1200
Gas Volume, MMscf	Min: 0	Max: 160
Time	Min: 01-JAN-1978	Max: 01-JAN-1984
		Reset Close

New Filter Options

oup			Poly group name	
1			r ory group name	
	19	UK Gas	ondensate fields	
	20	UK Gas t	elds	
	21	UK Oil fie	lds	
	22	USA Cou	nties	
	23	USA GO	/I Blocks	
		- Meximal Contract	/I Counties	
	25	USA GO	MMMS Districts	View 1 - 32 of 32
-	-			VIEW 1 - 32 01 32
ms		-	Poly name	
	1	11/24		î
	2	14/18		
	3			
	5	14/19		
	6	14/20		
	7	15/13	1.6454343	
				View 1 - 60 of 238
d	Insid	ie 🔻		
				OK Cancel Clear
(Cro	cc Pr	foronco'	filter option allows a search based on linked data types u	sing a surront or stored selection of th
			ells related to a stored selection of Basins.	
055	Ref	erence -	Filter by links to other data types	
ata	Туре		Basins 🔻	
Сι	irren	tselected	 Stored selection list 	
lec	tion I	ist		
	aon	101		

You May Have Missed dbMap/Web Version 1.7

Prospects & Leads - Added support for structure profile definitions to depth area computation

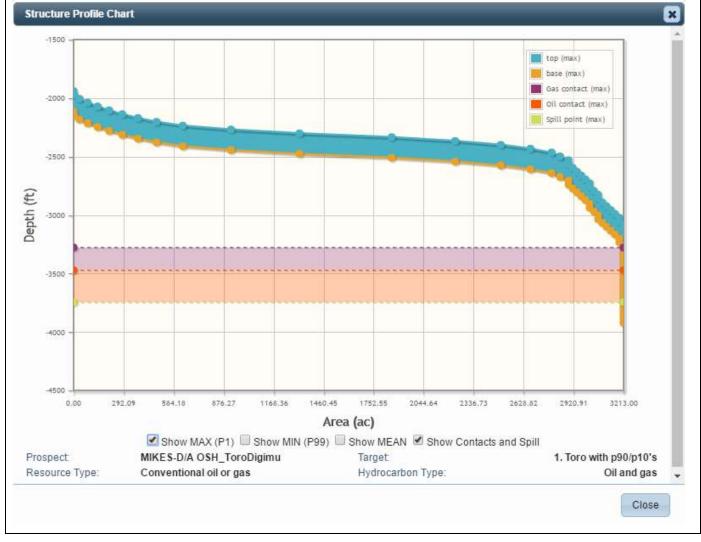
New Depth-Area compute methods have been added to Prospect & Leads (PLDB) to allow structure profile definitions: Depth-Area Base (Constant Thickness) Depth-Area Method Base Structure: Depth-Area pairs, constant vertical thickness

Depth-Area Base (Variable Thickness)	Depth-Area Method Base Structure: Depth-Area pairs, vertical thickness can vary with depth
Depth-Area Top & Base Structure	Depth-Area Method Top & Base Structure: Depth-Area pairs for Top, Depth-Slice area pairs for Base
Depth-Area Top (Constant Thickness)	Depth-Area Method Top Structure: Depth-Area pairs, constant vertical thickness
Depth-Area Top (Variable Thickness)	Depth-Area Method Top Structure: Depth-Area pairs, vertical thickness can vary with depth

Top Structure Depth-Area Geology Ott Associated Gas Non-Associated Gas Gas liquids Probability factors Correlation Results - Ott Results - Associated Gas Results - Non-Associated Gas Results - Gas liquids

De	oth (n) Variable	Minimum (P99)	Low Side (P90)	Median (P50)	Mean	Constant/Mode	High Side (P10)	Maximum (P1)	Distribution Type
0	1940.289 Top Area (ac)					0.000 🖌			Constant
0	1973.097 Top Area (ac)	3.954 🚽	6 3.954	3.954	3.954		3.954 🧋	3.954	Lognormal
a	2005.906 Top Area (sc)	34.348 🚽	34.348	34.348	34.348		34.348 🚽	34.348	Lognormal
*	2038.714 Top Area (ac)	81.792 🚽	81.792	81.792	81.792		81.792 🖌	81.792	Lognormal
0	2071.522 Top Area (ac)	140.355 🚽	140.355	140.355	140.355		140.355 🚽	140.355	Lognormal
*	2104.331 Top Area (ac)	207.321 🤘	207.321	207.321	207.321		207.321 🥪	207.321	Lognormal
2	2137.139 Top Area (ac)	284.170 🗑	284.170	284.170	284.170		284.170 🖌	284.170	Lognormal
9	2169.948 Top Area (ac)	375.599	375.599	375.599	375.599		375.599 😼	375.599	Lognormal
	2202.756 Top Area (ac)	484.325 🚽	484.325	484.325	484.325		484.325 🚽	484.325	Lognormal
	2235.564 Top Area (ac)	637.529	637.529	637.529	637.529		637.529	637.529	Lognormal

Once the structure profile has been entered or imported, a profile chart is available to help visualise the defined structure:



Prospects & Leads - Improved import capabilities of depth area data including volumetrics depth area pairs produced by Petrosys Pro

The import options for depth area data have been improved to support easy import of depth area pairs produced by Petrosys Pro. The import capabilities also support import from a structured spreadsheet, with user interface options allowing selection of how the data should be imported.

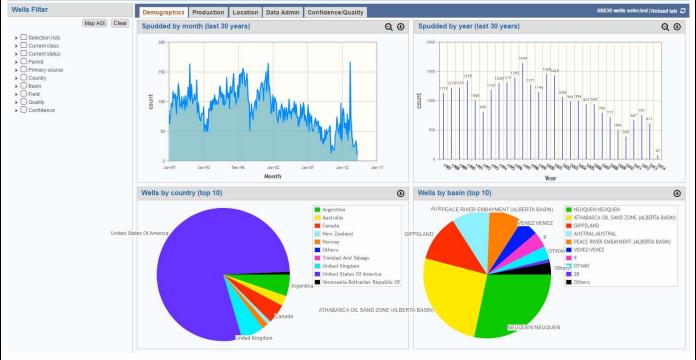
epth entry equ	ivalence		- Thickness equiv	alence
Distribution type	Lognormal	•	Distribution type	Lognormal 🔹
Depth	Depth	•	Minimum (P99)	Please, choose your column 🔻
Minimum (P99)	P99	•	Low Side (P90)	Please, choose your column 🔻
Low Side (P90)	Please, choose your column	.	Median (P50)	Please, choose your column 🔻
Median (P50)	Please, choose your column	Ŧ	Constant	Please, choose your column 🔻
Constant	Please, choose your column	٣	High Side (P10)	Please, choose your column 🔻
High Side (P10)	Please, choose your column	٣	Maximum (P1)	Please, choose your column 🔻
Maximum (P1)	P1	¥		

rospect polygon				
mport polygon				
Polygo		able by running Lists/Prospects and Lead hin Petrosys mapping.	s	
Shape file Petro	osys polygon file			
olygon file:	Choose File	No file chosen		
eographic CRS:				;
			* She	ow Polygons
			*	
ID		Polygon name	*	
ID		Polygon name	• No re	cords to view
ID		Polygon name	• No re	cords to view

Added support for a subset of the Petrosys SQL functions that are currently supported in Petrosys Pro. These functions can be used in reports to process query results and compute additional values e.g. to compute a TVD from a measured depth. The list of available functions can be found under "Help \ dbMap/Web Help \ SQL Reference \ Petrosys Functions".

Dashboards - Added PPDM 3.8 Wells Dashboard

Dashboard functionality has been added to the PPDM 3.8 Wells module, to summaries information about selected wells. The dashboard is configured with a default set of information and can be configured to suit user requirements.



Petrosys Release dbMap/Web 2017.1

Enhancements

dbMap/Web - Client

- 62530 Modified addRowtoEndOfList JavaScript method to accept a list of rows (Repsol)
- 64988 Well Specification Cards (Origin)
- 66732 Well / Test Changed units from psi to psia (Origin)

dbMap/Web - General

- 50700 Data Does Not Exist option added to advanced search
- 62492 Added Cross reference and database polygon search options to other screens
- 64123 Added ability to import a shapefile and link it to a basin
- 64965 INT seismic viewer integrated to dbMap/Web
- 64962 INT well log curves viewer upgraded to version 2.2
- 61443 PPDM38 Added Permits / Basins / Fields Screens and functionality to standard deliverable
- 62453 Production charts Added ability to edit axis ranges

8 entries

Petrosys Release dbMap/Web 2017.1

Bug Fixes

dbMap - Client

- 65420 Filter on tool type column in RFT runs screen fixed (Santos)
- 65718 Well Treatment Frac Fixed total proppant pumped actual which was not being displayed (Santos)

dbMap/Web - Client

- 66722 Changed Petrosys function PS_SQL_EXP to ignore expressions with division by zero
- <u>66584</u> Lab Analysis Fixed incorrect units on panel (Santos)
- 66125 Added ability to specify plot name or well name filter in URL (Origin)
- 66767 Added summary report to Chrono Summary loader (Santos)
- 65717 Frac CSG Loader Mini-frac flag is loaded correctly (Santos)

dbMap/Web - PLDB

65344 PLDB - Drilling opportunity names are now unique within a prospect.

Petrosys Release dbMap/Web 2017.1

Detailed Release Notes

dbMap - Client

Filter on tool type column in RFT runs screen fixed (Santos) 65420

A bug preventing a user from filtering records by test tool type in the RFT runs screen has been fixed.

Well Treatment Frac - Fixed total proppant pumped actual which was not being displayed (Santos) 65718

Fixed an issue on the "Well / Well Treatment (Frac) / Treatment Stage / Frac" screen with the "Total proppant pumped" field on the "Actual" tab not being populated when loading data using the CSG loader.

dbMap/Web - Client

Modified addRowtoEndOfList JavaScript method to accept a list of rows (Repsol) 62530

The JavaScript function that handles adding rows to a grid list has been modified to accept a list of ids as well as a single id. This is useful for clients who write their own custom user interface logic to add multiple rows to a grid list. This also provides a performance improvement as it is faster to add multiple rows at once rather than adding rows one at a time.

Well Specification Cards (Origin)

Well specification card system implemented to allow management of the planning and approval process for new wells.

Well / Test - Changed units from psi to psia (Origin)66732

Changed the "Well / Tests" screen to show pressure units as 'psia' instead of the previous 'psi'.

dbMap/Web - Client

Changed Petrosys function PS_SQL_EXP to ignore expressions with division by zero

When using the Petrosys PS_SQL_EXP function in a report and dividing one column value by another, if the column used to divide had a zero value, the whole report failed and an error message containing an Oracle error was displayed. This has now been fixed. A divide by zero now results in a blank value and the report runs successfully..

Lab Analysis - Fixed incorrect units on panel (Santos)66584

There was a mismatch of units between the "Wells / Lab Analysis" list and the panel. The list was showing the top and base measured depth in the correct units, however the panel was incorrectly showing the depth in the units of the well header. The panel has been changed to use the same units as the list.

Enhancements

ing anu a

64988

Bug Fixes

Bug Fixes

Added ability to specify plot name or well name filter in URL (Origin)

66125

Previously a search term could be added to the url to go directly to a pre-searched list. However this was restricted to the common search fields. An additional 'searchin' parameter has been added to allow different fields to search on. This enables additional configured search options to be searched for e.g. well name and plot name.

Added summary report to Chrono Summary loader (Santos) 66767

Added overall summary report for the job run for Chrono Summary Loader.

Frac CSG Loader - Mini-frac flag is loaded correctly (Santos) 65717

Fixed a bug causing a DFIT record to be created, even when the 'Mini frac flag' was set to 'NO' on the Frac CSG Loader.

dbMap/Web - General Enhancements

Data Does Not Exist option added to advanced search 50700

Advanced search has been enhanced by the addition of a "data does not exist" general option; previously, only "data exists" and column related criteria were available. Now it's possible to easily find records for which certain subordinate records do not exist.

Added Cross reference and database polygon search options to other screens 62492

The database polygon search functionality has been added to wells, seismic lines, seismic surveys, fields, facilities, titles and leases. The cross reference search functionality has been added to wells, basins, seismic lines and seismic surveys. This enables greater searching capabilities between data types.

Added ability to import a shapefile and link it to a basin 64123

The ability to import a shapefile and associate it to a basin, thus defining a basin polygon, has been added to dbMap/Web.

INT seismic viewer integrated to dbMap/Web 64965

INT seismic file viewer integration has been added to dbMap/Web, allowing for graphical view of SEGY files.

INT well log curves viewer upgraded to version 2.264962

The INT well log viewer integrated to dbMap/Web has been upgraded to version 2.2.

PPDM38 - Added Permits / Basins / Fields Screens and functionality to standard deliverable

Added Permit, Basin and Field data types to the standard PPDM 3.8 version of dbMap/Web. These data types are now available as a top level menu item and can be associated with a well. Screens are also provided to list the spatial relationships between these data types.

Production charts - Added ability to edit axis ranges⁶²⁴⁵³

Production charts have been improved to allow the x and y axes ranges to be edited via an 'Edit Axes' button. This makes it easier to customise what data is displayed on the chart and to ignore outlying data to improve resolution of the displayed data.

dbMap/Web - PLDB

Bug Fixes

PLDB - Drilling opportunity names are now unique within a prospect.

65344

To provide a better user experience and data integrity, drilling opportunity names are now restricted to be unique within the same prospect in the PLDB module.